

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>696,517</b>	--	--	<b>1,069,462</b>	<b>-162,523</b>	<b>-29,325</b>	<b>6,377</b>	<b>1,566,517</b>	<b>1,237</b>	<b>0</b>	<b>892,127</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>267,773</b>	<b>-95</b>	<b>91,400</b>	<b>10,562</b>	<b>47,751</b>	--	<b>1,996</b>	<b>59,429</b>	<b>26,966</b>	<b>329,000</b>	<b>71,526</b>
Pentanes Plus	33,584	-95	--	9,367	-9,531	--	898	24,654	--	7,773	9,670
Liquefied Petroleum Gases	234,189	--	91,400	1,195	57,282	--	1,098	34,775	26,966	321,227	61,856
Ethane/Ethylene	116,291	--	4,148	--	58,998	--	-4,538	--	--	183,975	16,039
Propane/Propylene	75,106	--	73,304	334	-4,349	--	-2,388	--	25,640	121,143	20,743
Normal Butane/Butylene	12,937	--	12,403	836	1,827	--	7,776	13,240	1,326	5,661	20,690
Isobutane/Isobutylene	29,855	--	1,545	25	806	--	248	21,535	--	10,448	4,384
<b>Other Liquids</b>	--	<b>17,093</b>	--	<b>116,214</b>	<b>-288,804</b>	<b>-23,486</b>	<b>8,331</b>	<b>-225,291</b>	<b>27,253</b>	<b>10,724</b>	<b>106,300</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	17,093	--	127	24,782	23,312	599	47,038	17,676	0	4,308
Hydrogen	--	--	--	--	--	22,253	--	22,253	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	12,866	--	5	--	-607	382	627	11,255	0	1,113
Renewable Fuels (including Fuel Ethanol)	--	4,227	--	--	24,782	1,788	217	24,158	6,421	0	3,195
Fuel Ethanol <sup>7</sup>	--	4,227	--	--	27,032	-884	-104	24,057	6,421	0	2,657
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-2,250	2,672	321	101	--	0	538
Other Hydrocarbons	--	--	--	122	--	-122	--	--	--	0	--
Unfinished Oils	--	--	--	101,347	-1,118	--	5,855	83,649	--	10,725	44,480
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	14,740	-312,468	-46,797	1,881	-355,983	9,577	0	57,507
Reformulated	--	--	--	--	-83,208	11,514	-3,875	-68,102	--	0	11,784
Conventional	--	--	--	14,740	-229,260	-58,311	5,756	-287,881	9,294	0	45,723
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	5	--	-1	5
<b>Finished Petroleum Products</b>	--	--	<b>1,437,242</b>	<b>71,582</b>	<b>-431,621</b>	<b>47,681</b>	<b>-5,139</b>	--	<b>372,478</b>	<b>757,545</b>	<b>123,265</b>
Finished Motor Gasoline	--	--	435,084	7,580	-133,739	47,681	-5,055	--	77,168	284,493	17,670
Reformulated	--	--	82,053	--	--	-8,915	-101	--	204	73,034	55
Conventional	--	--	353,031	7,580	-133,739	56,596	-4,954	--	76,964	211,458	17,615
Finished Aviation Gasoline	--	--	2,221	--	-511	--	-34	--	--	1,744	436
Kerosene-Type Jet Fuel	--	--	150,372	320	-105,728	--	514	--	12,614	31,836	15,301
Kerosene	--	--	2,065	--	21	--	125	--	806	1,155	278
Distillate Fuel Oil	--	--	488,309	1,188	-188,202	0	-1,136	--	125,708	176,723	49,996
15 ppm sulfur and under <sup>8</sup>	--	--	414,780	459	-156,942	0	-2,951	--	91,612	169,636	36,644
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	25,705	221	-1,750	--	2,562	--	20,218	1,396	6,841
Greater than 500 ppm sulfur	--	--	47,824	508	-29,510	--	-747	--	13,878	5,691	6,511
Residual Fuel Oil <sup>9</sup>	--	--	63,156	25,100	1,885	--	-1,531	--	67,185	24,487	19,547
Less than 0.31 percent sulfur	--	--	4,245	676	--	--	751	--	NA	NA	2,256
0.31 to 1.00 percent sulfur	--	--	5,248	3,591	-440	--	-170	--	NA	NA	2,343
Greater than 1.00 percent sulfur	--	--	53,663	20,833	2,325	--	-2,112	--	NA	NA	14,948
Petrochemical Feedstocks	--	--	57,543	30,233	-704	--	476	--	--	86,596	2,288
Naphtha for Petro. Feed. Use	--	--	36,824	10,600	-771	--	302	--	--	46,351	1,313
Other Oils for Petro. Feed. Use	--	--	20,719	19,633	67	--	174	--	--	40,245	975
Special Naphthas	--	--	7,814	2,376	-272	--	353	--	6,290	3,275	1,152
Lubricants	--	--	27,214	3,169	-6,884	--	270	--	10,662	12,567	5,560
Waxes	--	--	1,469	250	--	--	62	--	379	1,278	352
Petroleum Coke	--	--	99,381	1,335	--	--	-372	--	69,620	31,468	5,876
Marketable	--	--	74,891	1,335	--	--	-372	--	69,620	6,978	5,876
Catalyst	--	--	24,490	--	--	--	--	--	--	24,490	--
Asphalt and Road Oil	--	--	17,756	--	2,516	--	1,234	--	1,901	17,137	4,495
Still Gas	--	--	75,264	--	--	--	--	--	--	75,264	--
Miscellaneous Products	--	--	9,594	31	-3	--	-45	--	146	9,521	314
<b>Total</b>	<b>964,290</b>	<b>16,998</b>	<b>1,528,642</b>	<b>1,267,820</b>	<b>-835,197</b>	<b>-5,129</b>	<b>11,565</b>	<b>1,400,655</b>	<b>427,934</b>	<b>1,097,269</b>	<b>1,193,218</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."